

Table S29. Summary statistics for natural gas - Nebraska, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	16	11	R 5	1	1
Oil wells	40	32	R22		6
Coalbed wells	0	0	0	0	C
Shale gas wells	377	342	324	R319	288
Total gross withdrawals	433	384	351	327	295
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	433	384	351	327	295
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	433	384	351	327	295
Supply (million cubic feet)					
Dry production	433	384	351	327	295
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	2,510,906	2,076,203	1,600,068	1,245,549	1,354,978
Withdrawals from storage					
Underground storage	8,596	7,794	9,686	7,578	9,936
Liquefied natural gas (LNG) storage	294	397	172	635	189
Supplemental gas supplies	622	161	54	366	299
Balancing item	-56,491	-14,473	47,610	₹97,556	133,690
Total supply	2,464,360	2,070,467	1,657,942	R 1,352,011	1,499,387

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	185,949	185,928	180,677	R180,054	186,760
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	2,269,857	1,875,023	1,467,497	1,163,403	1,304,331
Additions to storage	·				
Underground storage	8,132	9,160	9,551	7,919	8,042
LNG storage	422	356	217	635	254
Total disposition	2,464,360	2,070,467	1,657,942	R 1,352,011	1,499,387
Consumption (million cubic feet)					
Lease fuel	€78	€68	63		€53
Pipeline and distribution use	9,280	6,945	6,139	3,745	4,751
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	42,379	41,639	36.999	36,377	39,407
Commercial	35,349	35,388	31,600	31,822	32,708
Industrial	89,516	89,696	94,881	96,364	98,156
Vehicle fuel	150	155	159	412	513
Electric power	9,196	12,037	10,837	R11,276	11,171
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Total delivered to consumers	176,591	178,915	174,475	R176,251	181,956
Total consumption	185,949	185,928	180,677	R 180,054	186,760
Delivered for other companies					
(million cubic feet)					
Residential	5,009	5,122	4,489	4,425	4,735
Commercial	15,469	15,726	14,122	14,158	14,621
Industrial	84,809	84,746	89,902	91,319	92,937
Number of consumers					
Residential	538,069	553,265	542,706	553,328	555,618
Commercial	58,786	59,808	58,723	61,629	62,106
Industrial	5,379	5,311	5,526	5,507	5,624
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	601	592	538	516	527
Industrial	16,642	16,889	17,170	17,498	17,453
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.11	3.65	3.23	6.60	7.07
Delivered to consumers					
Residential	8.54	7.90	8.04	9.59	12.83
Commercial	6.28	5.83	5.46	6.69	10.31
Industrial	4.48	4.27	3.88	5.36	8.02
Electric power	3.77	3.16	2.52	R13.39	8.35

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

< Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down